

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06048

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 9 Township 20S Range 37E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
L. VAN ETTEN

8. Well No.
8

9. Pool Name or Wildcat
MONUMENT PADDOCK

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3544' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUG BACK & RECOMPLETE TO PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/12/96 MIRU pulling unit. TOH w/rods and pump. NU 3000# manual BOP. Release TAC, TOH w/2-3/8" production tbg.
- TIH w/5-1/2" CIBP on 2-3/8" tbg. Set CIBP above Weir Blinbry perfs @ 5550' (top Blinbry perf @ 5620'). Load hole w/clean 2% KCL water.
- MIRU wireline. TIH w/CNL-NGT-CCL and log from PBTD to 4550'. Verify perforated interval from CNL-NGT-CCL.
- TIH w/4" csg gun and perforated Monument Paddock Pool w/2 JSPF w/120 degree spiral phasing at the following interval: 5198'-5206'. RD wireline.
- TIH w/5-1/2" 6K treating packer. Hydrotest tbg into hole to 3000#. Set packer above Monument Paddock perfs @ 5075'. Test pkr & csg to 200#.
- MIRU DS. Place 200# on backside and monitor throughout job. Acidized Monument Paddock perfs w/1500 gallons 15% NEFE HCL w/24 7/8" 1.3 s.g. ball sealers. Flushed to bottom perf w/2% KCL water. RD DS. 3/13/96 Started swabbing Made 15 runs making 91 blw and 51 bo.
- 3/14/96 Released packer, TOH w/tbg, TIH w/tbg, rods and pump. Set SN below perfs @ 5278'. Ran 2.5 x 1.25 x 16 Pump. Place on test.
- 3/19/96 OPT Pumping 149 BOPD, 2 BWPD, 1 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 4-10-96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0442

(This space for State Use)

ORIGINAL SIGNATURE

APPROVED BY DISTRICT I TITLE

DATE APR 12 1996

CONDITIONS OF APPROVAL, IF ANY: