

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002506048
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. Van Etten
8. Well No. 8
9. Pool name or Wildcat Weir Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator PO Box 728, Hobbs, NM 88240	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u> 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3557' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/4/89-4/21/89

- 1) MIRUPU. Test casing to 500#. Leaks found at 525'-557'.
- 2) Halliburton squeezed leaks with 200 sxs. Class "H" with 2% CaCl₂. WOC. Drill out. Test. Not successful.
- 3) Resqueeze leaks with 150 sxs. thixotropic cement with 0.6% Halad-9. WOC. Clean out and circulate hole clean.
- 4) Perforate 5 1/2" casing with 4" casing gun with 2 JSPI at 5620', 22, 24, 26, 28, 31, 36, 50, 52, 69, 71, 73, 76. Set RBP at 5701'.
- 5) Acidize perfs 5620'-5688' with 5000 gallons 15% NEFE. Frac perfs with 4000 gallons gel, 25500 gallons XL gel, 38000# 20/40 sand, 12000# 12/20 Resin coated sand.
- 6) Run production equipment. Place on test. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Hobbs Area Superintendent DATE 5/12/89

TYPE OR PRINT NAME J. A. Head

TELEPHONE NO. 397-3571

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1989

On 24 hour potential, pumped 30 BO, 52 BW, and 21 MCF. Oil Gravity 36.1
at 60°F.

ED:411

MAY 18 1961

1961
MAY 18 1961