

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 111 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name L. Van Etten
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Weir Blinebry
15. Elevation (Show whether DF, KT, GR, etc.) 3557' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. TIH with 2 7/8" workstring and 7" packer. Set packer at \pm 600'. Pressure test below packer to CIBP at 3500'. Raise packer to \pm 500' and set. Determine injection rate into 7" leaks at 525'-557'. Pressure test tubing - casing annulus to 500#. TOH with packer.
- 2) Down 7" casing, squeeze leaks at 525'-557' with 100 sxs. Class "H" with 10% CaCl₂ and 1 lb/sx. cello-flakes. Squeeze to 1500#. Flush with 25 BW. Stage last 5 BW. WOC.
- 3) TIH with 6 1/4" bit and drill collars. DO cement. Pressure test leaks at 525'-557' to 500#. Resqueeze if necessary.
- 4) Lower bit and DO 7" CIBP at 3500'. Lower bit to liner top at 3551'. TOH.
- 5) With 4" gun, perf the Blinebry with 2 spf at 5620', 22, 24, 26, 28, 31, 36, 50, 52, 69, 71, 73, and 5676' (13 intervals, 26 holes).
- 6) TIH with 5 1/2" RBP, treating packer and 2 7/8" workstring. Set RBP at 5700', pressure test, then raise and set packer at \pm 5500'. Load back-side.
- 7) Acidize perfs at 5620'-38' (66 holes) with 5000 gallons 15% NEFE acid and 1 drum of mutual solvent. Pump at 3 BPM, 4500#, dropping 1500# rock salt throughout. Flush to packer. SI 1 hour. Swab back 1/2 load.
- 8) Frac perfs at 5620'-38' with 4000 gallons 2% KCL 30# gel, 25,500 (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED Ja Head

TITLE Hobbs Area Superintendent DATE 5/3/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

gallons 300 XL gel, and 50,000# 20-40 mesh sand. Add 3% diesel to all liquid. Pump at 25 BPM 4500#, as follows:

- A. Pump 2000 gallons gel, then 3750 gallons XL gel; pump 1500 gallons at 1 ppg sand;
 - B. Pump 2000 gallons at 2 ppg;
 - C. Pump 2500 gallons at 3 ppg;
 - D. Pump 3000 gallons at 4 ppg;
 - E. Drop 40 balls; repeat steps 8A) thru 8D); flush to packer, SI overnight.
- 9) Release packer. Circulate sand off RBP, retrieve, and TOH.
- 10) TIH with 2 7/8" production tubing and tubing anchor. Lower tubing below bottom perf to \pm 6000' and circulate hole clean, if necessary. Land tubing at \pm 5900'. ND BOP. TIH with pump and rods. POP and test. RDP.

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MAY 9 1988

**OCD
HOBBS OFFICE**