

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name L. Van Etten
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3557' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. TOH w/rods. Installed BOP. TOH w/2 7/8" production tbg.
- 2) TIH w/bit and 5 1/2" csg. scraper to PBTD 6178'. TOH. TIH w/5 1/2" RBP and pkr., then set RBP @ 5515'. Raised and set pkr. @ 3717'. Tested csg. @ 3717-5515' to 500#, held. Pressure tested backside to 500#, bled off 300# in 5 mins. TOH w/pkr.
- 3) TIH w/pkr. and located 7" csg. leaks @ 525-557'. TOH w/pkr. TIH and retrieve RBP @ 5515'. TOH.
- 4) Set CIBP @ 3500'. Squeezed 7" csg. leaks @ 525-557' w/165 sxs. class "H" w/10% CaCl₂. Left TOC @ 300'.
- 5) TIH w/bit and drill cmt. to 533'. Ran bit to 590'. Tested leaks to 500#, bled off 300# in 5 min. TOH.
- 6) Laid down rods and tbg. RDPU.
- 7) SI well and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE APR 2 - 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 1 - 1986
HOBBS OFFICE