

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

DATE	
BY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease
State ☐ Fee ☒

15. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG WELLS TO A DIFFERENT DEPARTMENT.
USE APPLICATION FOR PERMIT - "FROM C-101" FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

TEXACO PRODUCING, INC.

Address of Operator

P.O. Box 728, Hobbs, N.M. 88240

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE, SECTION 9 TOWNSHIP 20 South RANGE 37 East

15. Elevation (Show whether DF, RT, CR, etc.)

3557' KB

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☒IMPROVING ABANDON ☐L OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMERCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Pull rods and pump. Install BOP. Pull tbgs. set @ 5903'. C/O to 6000'. TOH.
2. TIH w/ 5½" RBP, pkr., and 2 7/8" workstring. Set RBP @ + 5550'. Test. Raise pkr. and pressure test csg. from surface to 5550' @ 500#. If leaks are found, squeeze leaks w/ class "H" cmt. (attempt to establish circulation to surface, if possible) Drill out cmt. and retest. Resqueeze if necessary. (Note: Obtain 30 min. chart on press. test)
3. RU wireline. TIH w/ 4" csg. gun and perforate the 5½" csg. w/ 2 JSPI @ 5620, 22, 24, 26, 28, 31, 36, 50, 52, 69, 71, 73, 76, 92, 94, 98, 5700, 94, and 5798' (19 intervals, 38 holes). TOH w/ gun: TIH w/ dump bailer and dump 30' cmt. (4 ft., 3 sxs.) on CIBP @ 6370'. TOH w/ bailer. RD wireline. New PSTD: 6340'.
4. TIH w/ RBP, treating pkr., and 2 7/8" workstring. Set RBP @ 5820' then raise and set pkr. @ 5820' and test RBP. Raise pkr. and set @ 5520'. Load backside.
5. Treat the Blinebry perfs @ 5620-5798' (182 holes) w/ 10,000 gal 15% NEPE acid as follows:
 - a) Pump 3000 gal. acid, then drop 50 ball sealers and 750# rock salt.
 - b) Pump 3000 gal. acid, then drop 25 ball sealers and 500# salt.

See Reverse Side-----

W.B. Loh
Eddie W. Seay
Oil & Gas Inspector

Dist. Opr. Mar.

11-16-83

NOV 25 1985

c. Pump 4000 gal. acid. Flush to top pers w/ 2% KCL water. Pump @ 8-10 BPM, 3500#. SI 1 Hr., then attempt to swab and reverse load.

6. Unseat RBP and TOH.

7. TIH w/ 2 3/8" production tbq. Set @ 5903'. Dismantle BOP.

8. TIH w/ pump and rods. Install PE.

9. RD pulling unit. Place well on production.

RECEIVED
NOV 25 1985
O.C.D.
HOBBS OFFICE