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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name L. Van Etten
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3556' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture treat Blinebry perfs. 5656-5708

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 20, 1975.
- Fracture treated perforations 5656-5708' with first stage of 20,000 gallons gelled brine, 2000# 20/40 sand, second stage was 5000 gallons gelled brine, 2000# salt and 1000# benzoic acid flakes followed by 750 gallons 15% acid. Third stage was 20,000 gallons gelled brine and 20,000# 20/40 sand.
- Cleaned out 5850-6120'.
- Ran 180 joints (5920') 2-7/8" OD tubing and set at 5889'.
- Returned well to producing status July 11, 1975, pumping Blinebry perfs. 5658-5874' for 23 bbls. oil and 53 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
(Signed) D. R. Crow

SIGNED D. R. Crow	TITLE Lead Clerk	DATE July 22, 1975
APPROVED BY John Runyan Geologist	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		