

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~11331~~ ALLOWABLE

~~RECOMPLETION~~
RECOMPLETION

This form shall be submitted by the operator before an oil well is abandoned or plugged. It is to be completed for Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported in 15/20 units at 60° Fahrenheit.

Hobbs, New Mexico

August 9, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Skelly Oil Company

L Van Etten

Well No. **8** in **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$

Company or Operator;

(Lease)

SPN

Sec. **9**

T. **20-S**

R. **37-E**

NMPM

Weir Blinberry

Pool

Unit Letter

Lee

County, Date Added **July 11, 1937** Date Drilling Completed **August 12, 1937**

Please indicate location:

Elevation **3556' DF** **6612'** **6280'**

Top Oil/Gas **5658'** Name of Area **Blinberry**

PRODUCING INTERVAL - **5658-5662', 5684-5688', 5706-5708', 5712-5714', 5725-5728', 5734-5746', 5756-5758', 5761-5768', 5829-5833', 5864-5868', 5872-5874'**

Perforations: **5728', 5734-5746', 5756-5758', 5761-5768', 5829-5833', 5864-5868', 5872-5874'**

Open Hole **6608'** Drilling Shoe **6608'** Depth **5640'**

OIL WELL TEST -

Natural Flow Test: **64** barrels per hour in **24** hrs, **0** min. Choke Size **20/40**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil) **64** barrels per hour in **24** hrs, **0** min. Choke Size **20/40**

GAS WELL TEST -

Natural Flow Test: **64** MCF per day in **24** hrs, **0** min. Choke Size **20/40**

Method of Testing: **64** barrels per hour in **24** hrs, **0** min. Choke Size **20/40**

Test After Acid or Fracture Treatment: **64** MCF per day in **24** hrs, **0** min. Choke Size **20/40**

Choke size: **20/40** Method of Testing: **64** barrels per hour in **24** hrs, **0** min. Choke Size **20/40**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Treated with 1000 gals. Mud Acid, 20,000 gals. Lee oil, 20,000# sand.**

Casing **20/40** tubing **20/40** Date first new **August 5, 1963**

Oil Transporter **Gulf Refining Company**

Gas Transporter **Warren Petroleum Corporation**

Remarks:

Well pumped 64 barrels of oil in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:

Skelly Oil Company

(Company or Operator)

(ORIGINAL) **H. E. Aab**
(Signature)

OIL CONSERVATION COMMISSION

By:

Title **Dist. Supt.**

Send Communications regarding well to:

Title

Name **Skelly Oil Company**

Box 730 - Hobbs, New Mexico