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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Skelly Oil Company		Address Box 730 - Hobbs, New Mexico	
Lease L. Van Etten	Well No. 8	Unit Letter WPM	Section 9
Date Work Performed June 9 thru July 28, 1963		Township 20-S	Range 37-E
Pool Weir Blinbry Under		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up workover rig.
- Pulled rods and tubing.
- Set cement retainer at 3630' and squeezed open hole section 3697-3874' with 150 sacks of cement.
- Drilled well from old TD 3874' to 6612'. Reached new Total Depth on July 17, 1963, with 6-1/4" hole.
- Set 5-1/2" OD liner from 3551-6608' and cemented with 265 sacks of cement.
- Drilled cement out of 5-1/2" liner to 6581'.
- Perforated 5-1/2" OD liner 6404-6408', 6436-6456', 6488-6496', 6505-6510', 6517-6524', 6530-6534' for a total of 48' and 192 holes (Tubb Zone).
- Treated through 5-1/2" OD liner perfs. 6404-6534' (intervals) with 3000 gals. Dowell XFW 15% Acid and fractured with 20,000 gals. lse. oil and 20,000# 20/40 sand.
- No commercial quantities of oil or gas was recovered from the Tubb Zone.
- Set Baker Model "N" Cast Iron Bridge Plug at 6370'.

(Continued on back of sheet)

Witnessed by Mr. B. L. Helley	Position Area Foreman	Company Skelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

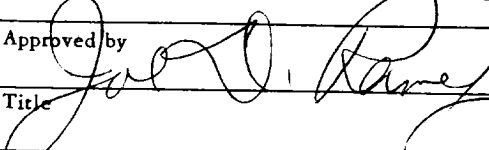
D F Elev. 3556'	TD 3874'	PBTD —	Producing Interval 3697-3874'	Completion Date Aug. 15, 1937
Tubing Diameter 2"	Tubing Depth 3874'	Oil String Diameter 7"	Oil String Depth 3697'	

Perforated Interval(s)
None

Open Hole Interval 3697-3874'	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	May 31, 1963	5	TSTM	417	—	—
After Workover	Aug. 5, 1963	64	79	0	1234	—

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name (Signed) CHARLES J. LOVE	
Title Dist. Engineer		Position Dist. Engineer	
Date		Company Skelly Oil Company	

11. Dumped 10 sacks of cement on top of plug, which plugged well back to 6280'. P.B.T.D. 6280'.
12. Perforated 5-1/2" OD liner 5658-5662', 5664-5668', 5706-5708', 5712-5714', 5725-5728', 5734-5746', 5756-5758', 5761-5768', 5829-5833', 5864-5868' and 5872-5874' for a total of 6' and 184 holes (Mudbore Zone).
13. Treated through 5-1/2" OD liner parts. 5658-5874' (intervals) with 1000 gals. Mud Acid and fractured with 20,000 gals. Lease oil, 20,000# 20/40 sand and 100 ball sealers.
14. Installed pumping equipment.
15. After recovering all the lead oil, the well pumped 64 bbls. of oil in 24 hrs.