

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-139

Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate

District Office

H-0100

APPLICATION FOR
QUALIFICATION OF PRODUCTION RESTORATION PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Texaco Exploration & Production Inc. OGRID #: 022351
Address: 205 E. Bender Blvd.; Hobbs, NM 88240
Contact Party: Paul Wilcox Phone #: (505) 397-0410
- II. Name of Well: L. Van Etten #9 API #: 30 025 06049
Location of Well:
Unit Letter L, 1650 Feet from the SOUTH line and 980⁹⁰ feet from the WEST line,
Section 9, Township 20S, Range 37E, NMPM, Lea County
- III. Previous Producing Pool Name: Monument Paddock
- IV. Describe the process used to return the well to production. (Attach additional information if necessary):
SEE ATTACHMENTS
- V. Date the Production Restoration Project was commenced: 03-18-96
Date the well was returned to production: 4-12-96
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:
[X] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report)

VII. AFFIDAVIT:

State of N. M.)
) ss.
County of Lea)

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

RSPal
(Name)

Senior Engineer Hobbs Operation Unit
(Title)

SUBSCRIBED AND SWORN TO before me this 17 day of July, 19 96

Pam D. Hunt
Notary Public Pam D. Hunt

My Commission expires: 9/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on: 4/12, 1996.

Paul G. Hunt
District Supervisor, District 1
Oil Conservation Division

Geologist

Date: 8/14/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06049
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	TG-314694

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name L VAN ETEN
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 9
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT PADDOCK
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4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 3/18/96	11. Date T.D. Reached 4/4/96	12. Date Compl. (Ready to Prod.) 4/12/96	13. Elevations (DF & RKE, RT, GR, etc.) 3550 DF	14. Elev. Csghead
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15. Total Depth 5365	16. Plug Back T.D. 5260	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tool; Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5166'-5209'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run GR-CCL-CBL	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10.75"	40.50#	200'	14.5"	200sx	
7"	20.00#	3531'	8.75"	1200sx	
4.5"		5365'	8.75"	495sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	5240'	

26. Perforation record (interval, size, and number) 5166'-5209' W/2JSPF 36 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5166'-5209' AMOUNT AND KIND MATERIAL USED W/1800 GALS 15% NEFE
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28. PRODUCTION

Date First Production 4/12/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 20')	Well Status (Prod. or Shut-in) PRODUCING
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Date of Test 4-24-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 178	Gas - MCF 137	Water - Bbl. 34	Gas - Oil Ratio 770
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TOM V. SEBASTAIN
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30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant	DATE 7/9/96
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TYPE OR PRINT NAME Paula S. Ives	Telephone No. 397-0432
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DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88201-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 88201-0719

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 11127	⁵ Property Name L VAN ETEN	³ API Number 30-025-06049
		⁶ Well No. 9

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	9	20-S	37-E		1650	SOUTH	990	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 MONUMENT PADDOCK					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3540'
¹⁶ Multiple No	¹⁷ Proposed Depth 5350'	¹⁸ Formation PADDOCK	¹⁹ Contractor PRIDE	²⁰ Spud Date 4/13/96

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14.5"	10.75"	40.50#	200'	200s x	Circ.
8.75"	7"	20.00#	3531'	120Csx	Circ.
8.75 O. H.			3770'		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Well was P & A 7/31/84.

1. MIRU pulling unit. Drill out cement plugs @ 0'-250', 1105'-1250', 2225'-2370', 3092'-3150' & 3355'-3500'.
2. Drill new 6-1/4" hole from base of 7" set @ 3531 to new TD of 5350'.
3. Run 5350' of 4-1/2" csg. Cement in two stages w/DV +/- 3100'.
1st stage: 275 sxs 50/50 Poz 'H'. Designed to circ cement thru DV tool.
2nd stage: 150 sxs 35/65 Poz 'H' followed by 100 sxs Class 'H' Neat. Designed to circ to surface.
4. Drill out DV, clean out to +/- 5330'.
5. Perforate Monument Paddock
6. Acidize w/1500 gallons 15% NEFE HCl Acid.
7. Place on Pump.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Re-entry

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Paul R. Wilcox*

Printed Name Paul R. Wilcox

Title Field Technician

Date 2/28/96

Telephone 397-0442

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approved By:

Title:

Approval Date: MAR 07 1996

Expiration Date:

Conditions of Approval:

Attached ☐

Production Projection

Well Name & #: Producing Formation: Oil Decline Rate (%): Gas Decline Rate (%): Completion Date (m/yr):	L. VAN ET TEN WELL #9		Prior Oil Prod. Rate (BOPD):		0
	Monument Paddock		Oil Decline Factor:		1
	0.00%		Prior Gas Prod. Rate (MCFGD):		0
	0.00%		Gas Decline Factor:		1
	Mar-96				
Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production	
Mar-96	0	0	0	0	
Apr-96	0	0	0	0	
May-96	0	0	0	0	
Jun-96	0	0	0	0	
Jul-96	0	0	0	0	
Aug-96	0	0	0	0	
Sep-96	0	0	0	0	
Oct-96	0	0	0	0	
Nov-96	0	0	0	0	
Dec-96	0	0	0	0	
Jan-97	0	0	0	0	
Feb-97	0	0	0	0	
Mar-97	0	0	0	0	
Apr-97	0	0	0	0	
May-97	0	0	0	0	
Jun-97	0	0	0	0	
Jul-97	0	0	0	0	
Aug-97	0	0	0	0	
Sep-97	0	0	0	0	
Oct-97	0	0	0	0	
Nov-97	0	0	0	0	
Dec-97	0	0	0	0	
Jan-98	0	0	0	0	
Feb-98	0	0	0	0	
Mar-98	0	0	0	0	
Apr-98	0	0	0	0	
May-98	0	0	0	0	
Jun-98	0	0	0	0	
Jul-98	0	0	0	0	
Aug-98	0	0	0	0	
Sep-98	0	0	0	0	
Oct-98	0	0	0	0	
Nov-98	0	0	0	0	
Dec-98	0	0	0	0	

Production Projection

Jan-99	0	0	0	0
Feb-99	0	0	0	0
Mar-99	0	0	0	0
Apr-99	0	0	0	0
May-99	0	0	0	0
Jun-99	0	0	0	0
Jul-99	0	0	0	0
Aug-99	0	0	0	0
Sep-99	0	0	0	0
Oct-99	0	0	0	0
Nov-99	0	0	0	0
Dec-99	0	0	0	0
Jan-00	0	0	0	0
Feb-00	0	0	0	0
Mar-00	0	0	0	0
Apr-00	0	0	0	0
May-00	0	0	0	0
Jun-00	0	0	0	0
Jul-00	0	0	0	0
Aug-00	0	0	0	0
Sep-00	0	0	0	0
Oct-00	0	0	0	0
Nov-00	0	0	0	0
Dec-00	0	0	0	0
Jan-01	0	0	0	0
Feb-01	0	0	0	0
Mar-01	0	0	0	0
Apr-01	0	0	0	0
May-01	0	0	0	0
Jun-01	0	0	0	0
Jul-01	0	0	0	0
Aug-01	0	0	0	0
Sep-01	0	0	0	0
Oct-01	0	0	0	0
Nov-01	0	0	0	0
Dec-01	0	0	0	0
Jan-02	0	0	0	0
Feb-02	0	0	0	0
Mar-02	0	0	0	0
Apr-02	0	0	0	0
May-02	0	0	0	0
Jun-02	0	0	0	0
Jul-02	0	0	0	0
Aug-02	0	0	0	0
Sep-02	0	0	0	0
Oct-02	0	0	0	0
Nov-02	0	0	0	0

Production Projection

Dec-02	0	0	0	0
Jan-03	0	0	0	0
Feb-03	0	0	0	0
Mar-03	0	0	0	0
Apr-03	0	0	0	0
May-03	0	0	0	0
Jun-03	0	0	0	0
Jul-03	0	0	0	0
Aug-03	0	0	0	0
Sep-03	0	0	0	0
Oct-03	0	0	0	0
Nov-03	0	0	0	0
Dec-03	0	0	0	0
Jan-04	0	0	0	0
Feb-04	0	0	0	0
Mar-04	0	0	0	0
Apr-04	0	0	0	0
May-04	0	0	0	0
Jun-04	0	0	0	0
Jul-04	0	0	0	0
Aug-04	0	0	0	0
Sep-04	0	0	0	0
Oct-04	0	0	0	0
Nov-04	0	0	0	0
Dec-04	0	0	0	0
Jan-05	0	0	0	0
Feb-05	0	0	0	0
Mar-05	0	0	0	0
Apr-05	0	0	0	0
May-05	0	0	0	0
Jun-05	0	0	0	0
Jul-05	0	0	0	0
Aug-05	0	0	0	0
Sep-05	0	0	0	0
Oct-05	0	0	0	0
Nov-05	0	0	0	0
Dec-05	0	0	0	0
Jan-06	0	0	0	0
Feb-06	0	0	0	0
Mar-06	0	0	0	0
Apr-06	0	0	0	0
May-06	0	0	0	0
Jun-06	0	0	0	0
Jul-06	0	0	0	0
Aug-06	0	0	0	0
Sep-06	0	0	0	0
Oct-06	0	0	0	0

Production Projection

Nov-06	0	0	0	0
Dec-06	0	0	0	0
Jan-07	0	0	0	0
Feb-07	0	0	0	0
Mar-07	0	0	0	0
Apr-07	0	0	0	0
May-07	0	0	0	0
Jun-07	0	0	0	0
Jul-07	0	0	0	0
Aug-07	0	0	0	0
Sep-07	0	0	0	0
Oct-07	0	0	0	0
Nov-07	0	0	0	0
Dec-07	0	0	0	0
Jan-08	0	0	0	0
Feb-08	0	0	0	0
Mar-08	0	0	0	0
Apr-08	0	0	0	0
May-08	0	0	0	0
Jun-08	0	0	0	0
Jul-08	0	0	0	0
Aug-08	0	0	0	0
Sep-08	0	0	0	0
Oct-08	0	0	0	0
Nov-08	0	0	0	0
Dec-08	0	0	0	0
Jan-09	0	0	0	0
Feb-09	0	0	0	0
Mar-09	0	0	0	0
Apr-09	0	0	0	0
May-09	0	0	0	0
Jun-09	0	0	0	0
Jul-09	0	0	0	0
Aug-09	0	0	0	0
Sep-09	0	0	0	0
Oct-09	0	0	0	0
Nov-09	0	0	0	0
Dec-09	0	0	0	0
Jan-10	0	0	0	0
Feb-10	0	0	0	0
Mar-10	0	0	0	0
Apr-10	0	0	0	0
May-10	0	0	0	0
Jun-10	0	0	0	0
Jul-10	0	0	0	0
Aug-10	0	0	0	0
Sep-10	0	0	0	0