

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06049
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	TG-314694

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name L VAN ETTEN
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 9
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT PADDOCK

4. Well Location
Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 3/18/96	11. Date T.D. Reached 4/4/96	12. Date Compl. (Ready to Prod.) 4/12/96	13. Elevations (DF & RKB, RT, GR, etc.) 3550 DF	14. Elev. Csghead
15. Total Depth 5365	16. Plug Back T.D. 5260	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5166'-5209'	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL-CBL	22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10.75"	40.50#	200'	14.5"	200sx	
7"	20.00#	3531'	8.75"	1200sx	
4.5"		5365'	8.75"	495sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5240'	

26. Perforation record (interval, size, and number) 5166'-5209' W/2JSPF 36 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5166'-5209'	W/1800 GALS 15% NEFE

28. PRODUCTION							
Date First Production 4/12/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 20")					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-24-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 178	Gas - MCF 137	Water - Bbl. 4	Gas - Oil Ratio 770
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TOM V. SEBASTAIN
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30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/9/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432