

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06049
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	TG-314694
7. Lease Name or Unit Agreement Name	L VAN ETTEN
8. Well No.	9
9. Pool Name or Wildcat	MONUMENT PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line
 Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 3/18/96	11. Date T.D. Reached 4/4/96	12. Date Compl. (Ready to Prod.) 4/12/96	13. Elevations (DF & RKB, RT, GR, etc.) 3550 DF	14. Elev. Csghead
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15. Total Depth 5365	16. Plug Back T.D. 5260	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools PRIDE	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 5166'-5209'

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR-CCL-CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10.75"	40.50#	200'	14.5"	200sx	
7"	20.00#	3531'	8.75"	1200sx	
4.5"		5365'	8.75"	495sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5240'	

26. Perforation record (interval, size, and number)
 5166'-5209' W/2JSPF 36 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5166'-5209'	W/1800 GALS 15% NEFE

28. PRODUCTION

Date First Production 4/12/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 20")	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 4-24-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 178	Gas - MCF 137	Water - Bbl. 4	Gas - Oil Ratio 770
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 TOM V. SEBASTAIN

30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/9/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

JC