

Operator Getty Oil Company			Lease L. Van Etten			Well No. 9	
Location of Well	Unit L	Sec 9	Twp 20-S	Rge 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Eumont (Gas)			Gas	Flow	Csg.		1 1/4"
Eunice-Monument (G-SA)			Gas	Flow	Tbg.		16/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. 6/28/82

Well opened at (hour, date): 8:00 A.M. 6/29/82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	X
Pressure at beginning of test.....	38	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	38	0
Minimum pressure during test.....	38	0
Pressure at conclusion of test.....	38	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	Neither	Neither

Well closed at (hour, date): 8:00 A.M. 6/30/82

Oil Production _____ Gas Production _____

During Test: - bbls; Grav. - ; During Test MCF; GOR

Remarks No oil or gas transporter. Both zones - T.A.

FLOW TEST NO. 2

Well opened at (hour, date):

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Oil Production _____ Gas Production _____

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 19 1982
 New Mexico Oil Conservation Commission

ORIGINAL SIGNED BY
 JERRY SEXTON
 DISTRICT 1 SUPERVISOR

Operator Getty Oil Company
 By [Signature]
 Title Field Technician
 Date July 7, 1982