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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	OIL GAS OPERATOR PRORATION OFFICE Operator						
	Skelly 011 Company						
	P. O. Box 1351, Midland						
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	s as authorized by	Commingling Order			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name L. Van Etten	Well No. Pool Name, Including Fo	ormation Kind o Lease t(Grayburg-San State, Federal	20000			
:	Location		Andres)				
	Unit Letter;165	Feet From The South Lin	e and Feet From T	he West			
	Line of Section 9 Tow	vnship 20S Range	37E , NMPM, Lea	2 County			
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed capy of this form is to be sent)			
1	Shell Pipeline Corporat		P.O. Box 2648, Houston	, Texas 77001			
	Name of Authorized Transporter of Cas Warren Petroleum Corpor		P. O. Box 67, Monument				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	give location of tanks.	I 9 20S 37E	Yes				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deer en	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
i							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lcad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	s, esc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	CAS INTER						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CIE	OIL CONSERVA	TION COMMISSION			
			APPROVED 007 25 1972 , 19				
	I hereby certify that the rules and a Commission have been complied w	vith and that the information given	APPROVED	Orig. Signed by Joe D. Ramey			
above is true and complete to the best of my knowledge and		e best of my knowledge and belief.	1 F	Joe D. Ramey Dist. I, Supv.			
	(M. 1966) (C.	J. LOV E	TITLE This form is to be filed in c	compliance with RULE 1104.			
	(Sian	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
	District Production Ma						
	October 23, 1972	tle)					
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				

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OCT, 2.4 1972 OIL CONSERVATION CO...M. HOBBS, N. M.