NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO ONLIO	CONSERVATION COM. SION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE U.S.G.S.		ANG	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Skelly Oil Company			
P. O. Box 1351, Mid Reason(s) for filing (Check proper l	Land, Texas 79701	(Please explain)	
New Well			
Recompletion		viously shut in	San Andres oil zone pre-
Change in Ownership	Casinghead Gas		1.
If change of ownership give name	•	17 18 1828 <u></u>	
and address of previous owner	e	· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AN	DIEASE		
Lease Name	Well No. Fort March 24, August	Kird of Le	ase Lease No
L. Van Etten	9 Monument Grav	burg-San Andres Star, Fede	
Location		with pair Midree	FEE
Unit Letter L ; 1	650 Feet From The South	990 Feet Cro	m The West
Line of Section 9	Township 20S	37Е	Lea County
DECIONATION OF TRANSBO			
Name of Authorized Transporter of	OIL X OF CONTENSION	5	round non- of all in the second second
Name of Authorized Transporter of	P. Casinghead Gas 🌋 💿 🕫 Take a section	P. 0. Box 2648, Houst	on, Texas 77001 roved copy of this form is to be sent)
Warren Petroleum Com			Nors Mord an 9996 E
If well produces oil or liquids.	Unit Sec.	P. O. Box 67, Monumen	New Mexico 88265
give location of tanks.	L 9 20S 37E		
If this production is commissied			
. COMPLETION DATA	with that from any other least on the	and the construction of the state of the sta	
	CII Weit	Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Fred.		X
February 22, 1951			F.B.T.D.
<u></u>	March 29, 1951		; P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	March 29, 1951 , Name of Products Formation	3770'	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc., 3550' DF	March 29, 1951 Name of Product 7 Forman Grayburg-San Andres		Tubing Depth 3766 !
Elevations (DF, RKB, RT, GR, etc. 3550' DF Perforations	Grayburg-San Andres	3770'	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 3550' DF	Grayburg-San Andres	3770' 3531'	Tubing Depth 3766 !
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Elevations (DF, RKB, RT, GR, etc., 3550' DF Perforations Open-Hole section 3 HOLE SIZE 12-1/4" 9" TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks May 19, 1971 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th (Signed) P. L. NI (Signed) P. L. NI	Grayburg-San Andres 531' - 3770' TUBING, CAMPO AND CASING & TUBING SIZE 10-3/4" OD 7" OD 2-7/8" OD FOR ALLOWABLE Terr but the able to the terr but the Date of Test May 19, 1971 Tubing Pressure 325# Oil-Bbls. 1 Length of Test Tubing Pressure (Shak-12) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. UNLEY (mature) P. L. Nunley uction Manager Title)	3770' 3531' 3531' 200' 3531' 3766' 3766' 3766' 3766' 3766' 3766' 3776' 3766' 3776' 3766' 3776' 3776' 3766' 377	Tubing Depth 3766 ! Depth Casing Shoe SACKS CEMENT 200 200 200 200 200 200 200 200 200 200 200 Swrung Choke Size 16/64 Gravity of Condensate Choke Size Choke Size Condensate Choke Size Compliance with RULE 1104. Scale Compliance with RULE 1104. Scale Compliance with RULE 1104. Scale

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