

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-73

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate type of lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- PXA  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P.O. BOX 68 HOBBS, NEW MEXICO 88240  
Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 2370 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 19-5 RANGE 38-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
23  
10. Field and Pool, or Wildcat  
Hobbs GSA  
11. Elevation (Show whether DF, RT, GR, etc.)  
3617' RDB  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  
FORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
L OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-3-85 and released anchor and PDH. Ran cement retainer to 3900'.  
Squeezed with 100 SX Class C neat and 35 SX Class C with 4# / SX of Tuff Plug.  
Pulled out of tool and dumped 5 SX on tool. Pulled up to 3890' and spot 20 SX  
cement. Displaced hole with 69 BBHs brine gel. Pulled up <sup>to 2600'</sup> and spot 25 SX  
cement. Pulled up to 1605' and spot 25 SX cement. Perfed 500'-501' with  
4 shots. Squeezed with 700 SX Class C neat with 660 SX information and  
40 SX in casing. WOC. Cut off well head and installed PXA marker.  
MOSU 6-7-85.

0+5-NMOCDA, H 1-J.R.B., 1-FIN, 1-CMH, 1-PL, 1-Sun  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
by Charles M. Lanning TITLE Administrative Analyst (SG) DATE 6/12/85  
OIL & GAS INSPECTOR  
by Lyle F. Turnacliff TITLE \_\_\_\_\_ DATE JAN 22 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1985

OFFICE  
HOBBS