

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: PXA	3. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 68, Hobbs NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2370 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NEPM.	8. Name of Lease (Name) South Hobbs (GSA) Unit
	9. Well No. 23
	10. Field and Pool, or Natural Hobbs (GSA)
11. Elevation (show Warner DF, RT, GR, etc.) 3617' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows:

POH with rods, pump, and tbg (tbg anchor at apx 4100'). RIH and set cmt. retainer at 3900'. Pump 100 svs of class C' neat followed by 100 svs class C' w/4 lbs per sx Tuff-plug. Tail-in with class C' neat to obtain a 1500 psi squeeze. Cap cmt. retainer with min of 25 svs cmt. Spot 20 bbls of 10" brine with 25 # gel/bbl. Spot 25 sx cmt. 2300-2600' Spot 20 bbls of 10" brine with 25 # gel/bbl. Spot 25 sx cmt. 1300-1600' Spot 20 bbls of 10" brine with 25 # gel/bbl. Perforate 500-501' w/40PTS PF 0+6 NMCD, 4 1-J.R. Burnett, Hon Rm 21156 1-F.J. Nash, Hon Rm 4206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: **Mary C. Clark**

TITLE: **Asst. Admin. Analyst**

DATE: **10-10-84**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY: _____

TITLE: _____

DATE: **OCT 31 1984**

the charge needs to penetrate the 5" and 7" csg. Establish injection rate into the perforated interval. Establish circulation thru the 7" - 12 1/2" casing annulus if possible. Pump 100 sgs class C neat down the 5" csg. Squeeze to 1500 psi or circulate if possible. Leave csg full to surface with cnt. Weld on cap and erect PXH marker.

* Notify NMOC D prior to setting plugs.

RECEIVED
OCT 11 1984
O.C.C.
HOBBS OFFICE