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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FD-401) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 23
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2370</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Annual Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3617' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PUL. OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-11-83. Ran pump in trace survey and showed squeezed zone I perfs taking 68% fluid level. Cleaned out fill to 4190'. Cement retainer set at 3937'. Squeezed with 100 sacks class C cement, 100 sacks class C cement with 5#/sack tuf plug and circulated out 65 sacks cement. Squeezed perfs at 2405' and leaking. Cement retainer set at 1977' and pumped 250 sacks class C cement and 18% NACL. Reversed out 6 sacks cement. Drilled out to 2249' and pressure tested to 1000 psi and OK. Drilled out to 4190' and pressure tested to 1000 psi. Bled to 300 psi and casing leaking. Retrievable bridge plug set at 2626' and packer set at 1987'. Squeezed with 425 sacks class C cement and 18% NACL. Circulated out 12 sacks cement. Drilled out to 2095' and pressure tested to 600 psi and OK. Drilled out to 2187 and pressure tested to 600 psi and OK. Drilled out to 2440' and pressure tested to 600 psi and bled to 200 psi. Cement retainer set at 2310'. Pumped 50 sacks class C cement, 50 sacks Thix-set cement and 200 sacks class C cement with 18% NACL and 10#/sack sand. Reversed out 4 sacks cement. Drilled out to 2440' and pressure tested to 600 psi and OK. Aborted additional efforts for repair casing and cleaned out to 4224'. Ran mother hubbard and landed at 4158'. Ran seating nipple and landed at 4133'. Nipple down blow out preventer, ran rods and pump. Moved out service unit 6-13-83. Started pump testing and pump stuck. Bump pump valves and restart. Pumped 7 BO, 206 BW, and 0 MCF in 264 hours. Last 24 hours pumped 0 BO, 4 BW, and 0 MCF. Returned to production.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I, Peter J. Seina, certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Seina TITLE Assist. Admin. Analyst DATE 8-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE AUG 16 1983

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O.C.D.
HOBBS OFFICE