

NO. OF COPIES RECEIVED		
DISTRIBUTION		
DATA FE		
FILE		
S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO RETURN TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS, OR OTHER HYDROCARBONS.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P.O. Drawer A, Levelland, Texas 79336

Location of Well
WHIT LETTER B 660 FEET FROM THE north LINE AND 2310 FEET FROM
east LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPAL.

13. Elevation (Show whether DF, KT, GR, etc.)
3617' RDB

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name
South Hobbs (GSA) Unit

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
23

10. Field and Pool, or Wildcat
Hobbs - GSA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
INCORPORATELY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-22-78. Set packer at 4004' and test to 1000 # for 30 min. Test OK. Test 5" casing to 500# for 30 min. Test OK. Drill cement 4170-4198 and casing shoe 4198-4200'. Perforate 4174-90' w/2 JSPF. Acidize perforations w/3000 gal 15% NE acid in 3 stages w/250# graded moth balls between each stage and flushed w/50 bbl oil. Set bridge plug at 4130' and packer at 4030'. Acidize Grayburg (4048-4118) with 1000 gal 15% NE acid and flushed with 50 bbl fresh water. Installed pumping equipment and put well on pump test. Production prior to workover was 8 bbl oil and 8 bbl water per day. Production after workover was 13 bbl oil, 436 bbl water and 78 mcf gas in 24 hours.

OC 3-24-78
Comp 5-26-78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Asst. Administrative Analyst DATE 6-30-78

Orig. Signed by
Les Clements
Oil & Gas Insp.
DATE