

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Free ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 57
4. Location of well UNIT LETTER M 205 FEET FROM THE South LINE AND 205 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3602' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-21-84. Pulled rods and pump and displaced with 10 lb. brine water. Nippled up blow out preventer and pulled tubing and mother hubbard. Ran cement retainer and tubing, cement retainer set at 3997'. Pressure tested tubing 2500 psi, OK. Loaded casing with 76 BW and tested casing to 750 psi, OK. Cement squeezed with 100 sx Class C cement, 100 sx Class C cement containing 4 lb/sx tuff plug, and 100 sx Class C cement. Stung out of retainer. Pulled up 2-7/8" tubing and tubing landed at 3837'. Reversed out 32 sx cement and spotted 60 bbl gelled brine. Pulled tubing & stinger. Perfed 1 ft. interval at 2800' with 4 JSPF. Established circulation between 8-5/8", 10-3/4" casing. Ran Baker 8-5/8" cement retainer, set at 2718'. Tested tubing and loaded 8-5/8" casing. Pumped 128 sx Class C neat cement between 8-5/8" & 10-3/4" casing to apx. 2400 ft. Stung out of retainer, and 25 sx. Cement survey found top of cement at 2370'. Ran tubing to 2583' and dug out cellar. Pulled tubing and perfed 2300-2301 with 4 SPF. Pumped 5 BW down 8-5/8" casing and broke circulation. 65 bbl water. Perfed 1555-56'. Ran cement retainer & 2-7/8" tubing, cement retainer set at 1375'. Cemented 13-3/8" x 10-3/4" with 359 sx cement and circulated 59 sx. Cemented 10-3/4" x 8-3/4" with 189 sx cement and circulated 32 sx. Squeezed 168 sx cement into formation, stung out of retainer, and pulled tubing. Tubing landed at 1250. Left 32 sx cement on retainer and reversed out 2 sx cement. Pulled tubing and stinger. Ran tubing, landed at 1250. Displaced casing with 74 bbl gelled brine. Pulled tubing, tubing landed at 194'. Spotted with 50 sx cement at surface. Pulled tubing, nippled down blow out preventor, cut off wellhead, and (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0+5 NMOCD, H 1-R. E. Ogden, Hou Rm. 21.150 1-F. J. Nash, Hou Rm 4.206 1-GCC

SIGNED TITLE DATE

APPROVED BY Larry C. Clark  
CONDITIONS OF OIL & GAS INSPECTION

Assist. Admin. Analyst 3/22/84

erected PxA marker. Moved off service unit 3-3-84. Well plugged and abandoned.

\* And pulled up 96' to 2624' no mud but excess cement, 96' on top of rebar,

RECEIVED

MAR 22 1984

O.C.D.  
HOLE'S OFFICE