

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. County

12. Lea

13. Elevation (Show whether DF, RT, GR, etc.)

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

15. NOTICE OF INTENTION TO:

16. SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-11-83

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 12 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 57
4. Location of Well UNIT LETTER <u>M</u> , <u>205</u> FEET FROM THE <u>South</u> LINE AND <u>205</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3602' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Propose to plug and abandon well as follows:

Pull rods, pump, and tubing. Set a cement retainer at 4000'. Pump 100 sacks class C neat cement followed by 100 sacks class C with 4#/sack Tuff-plug. Tail in with 100 sacks class C neat. Cap cement retainer with 25 sacks class C neat. Spot 60 bbl 10# brine with 25# gel/bbl. Run freepoint on 8-1/4" casing string. Cut 8-1/4", 36# casing at 2700' if possible, and pull casing. Spot 65 sacks class C with 2% CaCl 2600'-2800'. Spot 100 bbl 10# brine with 25# gel/bbl. Run freepoint on 10", 45# casing string. Cut 10" casing at 1500', if possible, and pull casing. Spot 95 sacks class C neat cement 1400'-1600'. Spot 108 bbl 10# brine with 25# gel/bbl. Cut 12-1/2" casing at 600' and pull casing. Spot 75 sacks class C neat cement 550'-650'. Spot 31 bbl 10# brine with 25# gel/bbl. Perforate 15-1/2", 70# casing 300'-301' with 4 JSPF. Establish circulation behind 15-1/2" casing string. Pump down 15-1/2" casing 350 sacks class C neat cement and circulate through 15-1/2" -20" annulus. Leave casing full to surface with cement. Weld on cap and erect PXA marker.

0+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF

THE COMMISSION MUST BE NOTIFIED 24 HOURS IN ADVANCE TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-11-83

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR

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