

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 57
4. Location of Well UNIT LETTER <u>M</u> <u>205</u> FEET FROM THE <u>South</u> LINE AND <u>205</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Acreage Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3602' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-11-78. Pulled rods, pump and tubing. Ran tubing and packer. Set packer at 3778'. Tested 8-5/8" casing to 500# for 3 min. and tested okay. Scale squeezed with 110 gal Wellaid 828 and 110 bbl. fresh water. Pumped 1000 gal gelled brine water as pad in 3 stages. In each stage pumped 2000 gal gelled brine with 1# salt/gal, 500 gal gelled brine, 2000 gal gelled brine with 1# salt/gal, and 2500 gal 20% NE acid. Flushed with 150 bbl fresh water. Pulled tubing and packer. Ran tubing and seating nipple. Seating nipple landed at 4203'. Ran rods and pump. Moved out service unit 1-16-78. Pump tested for 96 hrs. and pumped 84 BO, 594 BLW, and 56 MCF. Returned well to production.

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>3-23-82</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>MAR 23 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		