

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07584
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injector	7. Lease Name or Unit Agreement Name South Hobbs GSA Unit
2. Name of Operator Amoco Production Company (Room 17.141)	8. Well No. 37
3. Address of operator P.O. Box 4891 Houston, Texas 77210-4891	9. Pool name or Wildcat Hobbs Grayburg - San Andres
4. Well Location Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line Section 3 Township 19-S Range 38-E NMPM Lea, NM County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) MIRUSU. (Notify NMOCDD 24 hours prior to job)
- 2) POH w/ inj equip. Inspect and repair as necessary. Move to SHU #22 location.
- 3) RIH x CIBP x SA 3970'. Cap w/ 50' cmt.
- 4) Load hole x 9.5# mud brine.
- 5) Spot 100' class C cmt plug 2590-2690'
- 6) Spot 100' class C cmt plug 1580-1680' (salt)
- 7) Perf 300' w/ 1 ft (4 JSPF). Insure charges sufficient to penetrate both 5" and 7" casing. Set cmt ret at 200'. Circ 150 sks cmt between 7" and 12.5.
- 8) Cap x 10 sks class C cmt at surface.
- 9) Install PXA marker/cut off wellhead.

Before & After wellbore sketches attached.

Please contact Dave French (713) 366-4237 with verbal approval so we may proceed as quickly as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 05-18-95
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 25 1995

CONDITIONS OF APPROVAL, IF ANY:

SOUTH HOBBS UNIT 37
HOBBS GRAYBURG SAN ANDRES FIELD
1980'FNL X 2310'FEL, SEC 3, T19S, R38E
LEA COUNTY, NEW MEXICO

B.L. P.A

KB 3613
GRAYBURG SAN ANDRES
API #30-025-07584

BOTTOM OF 12.5 IN OD, 50 LB/FT
@ 175, CMT W/300 SKS

700 350
@ 215'

7 INCH CSG PARTED @ 1229 FT (NO
RECORD OF IT BEING PULLED—BUT
NO CSG VALVE)

PERFS NON CONT
PERF 4067-4130
PERF 4159-4164
SQUEEZED 4159-4164

BOTTOM OF 7 IN OD, 22 LB/FT
@ 4147, CMT W/500 SKS

BOTTOM OF 5 IN OD, 13 LB/FT
@ 4180, CMT W/345 SKS

PBTD AT 4282 FT

TOTAL DEPTH 4290 FT

SOUTH HOBBS UNTM 37
HOBBS GRAYBURG SAN ANDRES FIELD
1980'FNL X 2310'FEL, SEC 3, T19S, R38E
LEA COUNTY, NEW MEXICO

After P&A

