

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
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5a. Indicate Type of Lease  
State ☐ Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Injection</u>                                                                                                                     | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br><u>AMOCO PRODUCTION COMPANY</u>                                                                                                                                                   | 8. Farm or Lease Name<br><u>South Hobbs (GSA) Unit</u> |
| 3. Address of Operator<br><u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>                                                                                                                                    | 9. Well No.<br><u>37</u>                               |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Hobbs GSA</u>     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3613' DF</u>                                                                                                                                         | 12. County<br><u>Lea</u>                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                     |                                               |
|-----------------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze leaking San Andres Zone I perforations per the following:  
MISU and release packer and POTH. Plug back to 4172' with sand and cap sand  
with 5' cal seal. RIH with packer and set at 4000'. Establish injection rate.  
RIH with cement retainer and set at  $\pm$  4000'. Cement with 50SX class C  
heat, 50SX class C with 4#/sx Tuff-Phy, tail in with 50SX of class C heat.  
Pull out of retainer and reverse out any excess cement. RIH with bit and  
drill out to 4170'. Pressure test squeeze to 1000 psi. Re-squeeze if necessary.  
Clean out sand and Cal Seal to 4282'. RIH with original injection packer and  
tubing. Set packer  $\pm$  3983'. Load csq. w/packer fluid. Pressure test. Return well to injection.  
DISMISSED, H 1-JRB 1-FJN 1-CMA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/9/85  
ORIGINAL SIGNED BY EDDIE SEAT OIL & GAS INSPECTOR DATE AUG 13 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 12 1985

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION