

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Injection

7. Unit Agreement Name

2. Name of Operator

Amoco Production Company

8. Farm or Lease Name

South Hobbs (GSA) Unit

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.

37

4. Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Whiccat

Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)

3615' KB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out service unit 8-9-83. Drilled out packer and plugged back to 4200' with sand and calseal. Cement retainer set at 4143'. Pumped 50 sacks class C neat cement, 100 sacks class C cement with 4#/sack tuf-plug and 100 sacks class C neat cement. Circulated 45 sacks. Drilled out to 4200 with packer set at 4147'. Pressure tested to 1500 and bled to 0 psi. Could not set packer. Cleaned out to 4290' with packer set at 4170' and tailpipe at 4232'. Pumped 48 bbl 15% NE HCL in 3 stages. RBP set at 4150'. Spotted 3 bbl 15% NE HCL with packer set at 4010'. Pumped 1500 gal 15% NE HCL with max pressure 2500 psi and ISIP 200 psi. Perforated 4098'-4100' and 4119'-30'. Packer set at 3986'. Nippled up tree and moved out service unit 8-19-83. Injected 1090 BW with tubing pressure vacuum and casing pressure 0 psi. Last 24 hours injected 1027 BW with tubing pressure 160 psi and casing pressure 0. Returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 10-21-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE OCT 25 1983

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1963

O.C.D.
HOBBS OFFICE