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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Samedan Oil Corporation</b>		8. Farm or Lease Name <b>Byers</b>
3. Address of Operator <b>2207 Wilco Building, Midland, TX 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Burg Hobbs San Andres Gray-</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3613' R.T.</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up June 19, 1973. Pulled rods, pump and tubing. Ran 4 1/4" bit and mills and drilled cement and "junk" from 4165' to original T.D. of 4201' and drilled 4 1/4" hole from 4201' to T.D. of 4222' from 13' above 7" casing flange. Ran treating packer and 2 3/8" tubing string and treated existing perforations and newly drilled open hole section with 2000 gallons 15% NE acid using 500# benzoic acid block and returned well to pumping status. Treatment was in two stages. Tubing is set at 4158' and pump is set at 4125'. Work completed June 26, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**William S. McCuen**

SIGNED William S. McCuen

TITLE **Production Superintendent**

DATE **6-29-73**

APPROVED BY Joe D. Ramey

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_