NO. OF COPIES REC	LIVED		
DISTRIBUTIO	ЭМ		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	GAS		
OPERATOR			
PRORATION OFFICE			

11.

II.

V.

V.

NO. OF COPIES RECEIVED	1	**	
DISTRIBUTION	SEW MEXICO OU C	ONICEDIATION COMMICE	F 6 101
SANTA FE	ì	NEW MEXICO OIL CONSERVATION COMMISS! REQUEST FOR ALL OWARLE Supersedes Old C-104 and C-11	
FILE	NEGOES!	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65	
u.s.g.s.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
AMOCO PRODUCTION CON			
BOX 367, ANDREWS, T	EXAS 79714		ļ
Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
New Well	Change in Transporter of:	WHITIZED 1-1	75
Recompletion	Oil Dry Go	FORMER- BY	ERS
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name and address of previous owner	DAMEDAN OIL CO	ep- MIDLAND	o OX
DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including F	grigation Kind of Leas	se Lease No.
SOUTH HOBBS (GSA) UNIT	24 24 h h s	Lay & State, Feder	al or Fee
Location A	20 Klasti	1262	FAST
Unit Letter / / ; O	D Feet From The YORTH Lin	te and 1293 Feet From	The E057
14 mark 5 may 2 T	ownship 19-5 Range	88-E , NMPM,	FA County
Line of Section To	ownship / 7 Range	, NMFM,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs.	
Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)
PRCO PIPEL	NÈ CO	MIDLAND TY	•
Name of Authorized Transporter	asinghead Gas Corpora	Address (Give address to which appro	oved copy of this form is to be sent)
PHILLIPS H	TROPERTY L	MARNESVILLE	82
If well produces oil or liquids,	Unit El Sec. Twp. Rge.		nen
give location of tanks.	12 3 19 38	yes	NH
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
~	Con Wall Con Wall	Markover Deeper	Diva Back Same Besty Diff Besty
	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)		Plug Back Same Restv. Diff. Restv. P.B.T.D.
Designate Type of Complet		New Well Workover Deepen Total Depth	
Designate Type of Complet	Date Compl. Ready to Prod.		
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top O!l/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top O!l/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top O!l/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Top O!l/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	Total Depth Top O!l/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 10 OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	Total Depth Top O!l/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allows
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	Total Depth Top O!l/Gas Pay D CEMENTING RECORD DEPTH SET Infler recovery of total volume of load of epth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allows
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST 10 OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	Total Depth Top O!l/Gas Pay D CEMENTING RECORD DEPTH SET Infler recovery of total volume of load of epth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allows
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL, WELL Date First New Oil Sun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowable, etc.) Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL, WELL Date First New Oil Sun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allows lift, etc.)
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Sun To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infler recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowable, etc.) Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Sun To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infler recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowable, etc.) Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST: OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST ! OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infler recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowable, etc.) Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Sun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbls. Length of Test	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST: OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Sifter recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow. pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowablet, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Otl/Gas Pay Depth Set Depth Set Depth Set Depth Set Depth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Sun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Interfer recovery of total value of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowable to the size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST TO DIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Interfer recovery of total value of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowable to the size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST TO DIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 'ATION COMMISSION , 19
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST TO OIL WELL Date First New Oil Sun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Total Depth Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Interfer recovery of total value of load of epth or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 'ATION COMMISSION , 19

VI.

1-DIV	Las Croakum
1-545 p 1-RR4	ADMINISTRATIVE ASSISTANT
1-18L 1-08P	(Date) JAN 14 1975

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition

Separate Forms C-104 must be filed for each pool in multicly is completed wells.