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Samedan Oll Corporation  Samedan Oll Corporation  3. Address of Operator  2207 Wilco Bidg Midland, Texas  4. Location of Well  4. Location of Well  5. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  COMMERCE ORLIFTON TO:  CHANGE PLANS  PLUC AND ABANDON  CHANGE PLANS  COMMERCE ORLIFTON TO:  COMMERCE PLANS  COMMERCE ORLIFTON TO:  COMMERCE ORLIFTON TO:  COMMERCE PLANS  COMMERCE ORLIFTON TO:  COMMERCE	OPERATOR			5. State Oil & Ga		
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Toweship 25. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  2605 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any promotely start and the first and complete to the best of my knowledge and belief.  Ran Camba Ray - Neutron Log and open hole perforated Grayburg Zone with 10 shots from 4162' to 4165'. Flug and packer was set to isolate the Grayburg and San Andres Zones. Grayburg was then fracture treated with 28,000 gallons gelled fresh water, 500 gallons acid and 19,8002 20/40 sand. Maximum treating pressure was 5000 psi and minimum was 4200 psi. Injection rate was 20.9 BPM. After fracture treatment, pressure tests indicated leak in 52" oil string casing from 633' to 672'. Well was cleaned out to FB depth 4179' and a new oil string consisting of 42" FJ Rydril 12.66 casing was run and set at 4176'. Casing was cemented with 96 sacks Class "C" with 20 pounds Halad 9 with last 36 sacks. Cement circulated to ground surface. Found cement plug at 4176'. Reperforated Grayburg Zone with 8 holes from 4158' to 4144' and 8 holes from 4158' to 4146'. Perforations were then acidized with 1500 gallons acid. Drilled out cement to 4223' and returned well to pumping production status on August 18, 1965. Well is producing from Grayburg perforations and San Andres open hole section.  Bivision Production	CATT LETTER	FEET FROM THE AND US	LINE AND FEET FRO	Z) BODON	· · · · · · · · · · · · · · · · · · ·	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property work) SEE RULE 1703.  Ran Gamma Ray - Neutron Log and open hole perforated Grayburg Zone with 10 shots from 4162' to 4165'. Plug and packer was set to isolate the Grayburg and San Andres Zones. Grayburg was then fracture treated with 28,000 gallons gelled fresh water, 500 gallons acid and 19,800# 20/40 sand. Maximum treating pressure was 5000 psi and minimum was 4200 psi. Injection rate was 20.9 BPM. After fracture treatment, pressure tests indicated leak in 5½" oil string casing from 633' to 672'. Well was cleaned out to PB depth 4179' and a new oil string consisting of 4½" FJ Hydril 12.6# casing was run and set at 4176'. Casing was cemented with 96 sacks Class "C" with 20 pounds Halad 9 with last 36 sacks. Cement circulated to ground surface. Found cement plug at 4176'. Reperforated Grayburg Zone with 8 holes from 4134' to 4144' and 8 holes from 4158' to 4168'. Perforations were then acidized with 1500 gallons acid. Drilled out cement to 4223' and returned well to pumping production status on August 18, 1965. Well is producing from Grayburg perforations and San Andres open hole section.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Division Production	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
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CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_