

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER H 2205 FEET FROM THE North LINE AND 1293 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3602' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-12-82. Installed blowout preventer. Pulled tubing, cable, and pump. Set a cement retainer at 4104'. Cement squeezed with 100 sacks class C neat. Displaced tubing with 20 BFW. Stung out of retainer and circulated out remaining cement. Drilled out cement 4106'-08'. Drilled out retainer 4108'-09' and drilled out cement to 4200'. Jet washed open hole with 5500 gal 20# gelled brine water with 1#/gal 20/40 mesh sand. Displaced with 120 bbl fresh water. Acidized with 3000 gal 15% NE HCL. Flushed with 25 bbl fresh water. Ran 2-3/8" tubing and seating nipple, landing seating nipple at 4188'. Ran rods and pump. Pressure tested pump and tested okay. Moved out service unit 8-18-82. Pumped 4 BO, 132 BW, + 2 MCF in 24 hrs. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 9-17-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE SEP 20 1982
CONDITIONS OF APPROVAL DISTRICT INSUPR.

RECEIVED

SEP 20 1982

O.C.D.
HOBBS OFFICE