

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☐	Fed ☒
2. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Form or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 38
4. Location of well UNIT LETTER <u>H</u> <u>2205</u> FEET FROM THE <u>North</u> LINE AND <u>1293</u> FEET FROM <u>East</u> <u>3</u> LINE, SECTION <u>19-S</u> TOWNSHIP <u>38-E</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3602</u> <u>GL</u>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze water productive zone and acidize as follows: Pull pump and tubing. Run gamma ray log from TD to 2200'. Set a cement retainer at approx. 4110'. Cement squeeze from TD to 4110' with 100 sacks class C cement containing 10# Gilsonite per sack. Tail in with 100 sacks class C neat cement. Drill out to specified depth. Run a jetting sub and 2-7/8" workstring to TD. Jet wash open hole with 5500 gal 10# gelled brine water with 1# sand/gal gelled brine. Pump 3000 gal 15% NE HCL acid with 1 gal corrosion inhibitor per 1000 gal. Flush and pull sub and workstring. Run 2-3/8" tubing, pump, and downhole gas separator. Set pump at approx. 4050'. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Jermann</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>4-21-82</u>
APPROVED BY <u>JERRY CANNON</u>	TITLE <u></u>	DATE <u>JUL 23 1982</u>
CONDITIONS OF APPROVAL <u>DISCRETIONARY</u>		