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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 22 (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	7. Unit Agreement Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336	8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER <u>H</u> <u>2208</u> FEET FROM THE <u>north</u> LINE AND <u>1293</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	9. Well No. 38
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat Hobbs GSA
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-4-78. Pulled rods, pump and tubing. Ran bottom hole pressure bomb, tubing, packer and bridge plug set at 4117'. Packer was set at 4103'. Bridge plug was tested to 1000# for 30 min. Test OK. Tested 5 1/2" casing with 675# for 30 min. Tested OK. Ran cement bond log 4114-2930'. Top of cement 3148'. Ran submersible pump set at 4098'. Released service unit 5-8-78 and returned well to production. Production prior to workover was 14bbl oil, 620 bbl water and 130 mcf gas in 24 hrs. Production after workover was 46 bbl oil, 1257 bbl water and 120 mcf gas in 24 hrs.

OC 5-4-78
Comp 5-17-78 CEMENT BOND LOG ATTACHED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan H. Harte TITLE _____ DATE 5-25-78

APPROVED BY John Runyan Geologist TITLE _____ DATE AUG 11 1978

CONDITIONS OF APPROVAL, IF ANY:

O+4 NMOCC-H; 1-Div; 1-Susp; 1-DLP

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JUL 11 1970

REGION COMM.
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