

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07587
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. A-1212-1
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well No. 22
9. Pool name or Wildcat Hobbs Grayburg - San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector
2. Name of Operator Amoco Production Company
3. Address of Operator Attn: T G Tullos, 17.166 P O Box 4891, Houston, TX 77210
4. Well Location Unit Letter C : 660 Feet From The North Line and 1930 Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea, NM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Injector-Add'l information <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 07/25/95 x fish polish rod x pull x lay down rods x tubing. Load casing x 60 bbls fresh water x pump to 500 lbs x would not hold. Set packer at 4053 x pressure to 500 psi. Dropped 40 psi in 7 minutes x then held o.k. Treated x 3000 gal 20% acid from 4171' to 4193' x well successfully converted to water injection x RDMOSU 07/28/95 x began injecting @ 2400 bpd at 300 psi x injecting thru all perms (4171-4200) x thru open hole (4268-4315)

Injection Division Order PMX-182

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom G. Tullos TITLE Sr. Business Analyst DATE 09/10/96  
(713)  
TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1996  
CONDITIONS OF APPROVAL, IF ANY: