

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07587
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company (Room 17.165)	8. Well No. 22
3. Address of operator P.O. Box 4891, Houston, Texas 77210-4891	9. Pool name or Wildcat Hobbs Grayburg - San Andres
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Conversion from Producer to Injector ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- MIRUSU. TOH w/ Prod. Equip.
- RIH w/ bit/scraper. Tag TD @ 4268. CO fill > 5ft.
- RIH w/ IPC, trt pkr, tailpipe and bull plug on bottom Set pkr at 4160'.
-- Land perf subs within 5' of the following depths:
4185', 4202', 4220', and 4265'.
-- Perf subs shall be 1 SPF, 90 degree phasing, 0.5" diameter.
- Test backside to 500 psi for 30 min. Contact Eng for suppl. brief if test fails. Anticipate isolating leak & squeezing cmt.
- Pump w/ 3000 gals 20% HCL (50 gals/ft net pay).
-- Acid system is as follows:
1 gpt A-260 Corrosion Inh 3 gpt M76 Biocide (for tanks
5 ppt A-179 Inhibitor aid -- Do not exceed 2.5 BPM or 1500
10 gpt L-63 Iron Control
3 gpt W-53 Anti-sludge
- Overflush w/ 100 Bbls produced water & surfactant
- Do not swab. TOH w/ IPC, pkr, tailpipe.
- RIH w/ injection pkr. Set at 4160'.
- Perform CIT (casing integrity test) for NMOCD.
- Install flowline tie-in and injection/automation equip. from SHU SHU #37
- Rig down service unit.

NOTE: Engineering Contact: Dave French (713) 366-4237

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 06-21-95
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUL 28 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Not
for
m/p

RECEIVED

JUL 27 1995
UCC HOBBS
OFFICE