

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 22
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3615' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 5-12-87. Pull rods and pump. Kill well with 30 bbl water. POH with tubing. Run 5-1/2" PPIP and tubing and set packer at 4200. Acidize open hole with 3400 gal 15% HCL and flush with 25 bbl water. Drop standing valve and RFC valve and test packer to 3500. Acidize perfs from 4200-4171 in 2 foot spacing with 100 gal 15% HCL per setting and flush with 28 bbl water. Fish RFC valve and flush casing with 80 bbl water and pull tubing and packer. Run Mother Hubbard seating nipple and 2-7/8" tubing with Mother Hubbard landed at 4180. Install pumping equipment and return to production. MOSU 5-14-87.

PPWO: 36 BOPD x 494 BWPD x 12 MCFD.
PAWO: 37 BOPD x 520 BWPD x 16 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.M. Mitchell
O.M. Mitchell

TITLE Sr. Admin. Analyst

DATE 5-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAY 22 1987

CONDITIONS OF APPROVAL, IF ANY:

R R

HOBBS OFFICE
OCCD
MAY 21 1987
RECEIVED