

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
APR 26 1948
OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

April 23, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

CORRECTED REPORT - To correct recording of perforated intervals.

Following is a report on the work done and the results obtained under the heading noted above at the
STANOLIND OIL & GAS CO. E. H. Byers NW/3 Well No. 11 in the
 Company or Operator Lease
NE/4 of the NW/4 of Sec. 3, T. 19-S, R. 38-E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: March 6 - 24, 1948

Notice of intention to do the work was ~~XXXXX~~ submitted on Form C-102 on March 4 1948
 and approval of the proposed plan was ~~XXXXX~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was killed and the hole was deepened 19' from 4174 to 4193'. The 8-5/8" casing was tested satisfactorily with 1000 psi pressure. The 8-5/8" was perforated at 3260 with 4 shots and 2575 sacks of cement were placed behind the 8-5/8" casing. A 5 1/2" liner was cemented from 4193' to 3878' with 75 sacks of cement. A new string of 5 1/2" casing was set from 3878' to the surface. The liner was perforated from 4080' to 4100'; 4115 to 4155; and 4165 to 4193' with 6 shots per foot. 2" tubing was run in with a hookwall packer and an Otis side door choke. The well was swabbed in and produced 222 BOPD through a 14/64" choke with a GOR of 675.

Witnessed by R. J. Sullivan Stanolind Oil & Gas Co. Petroleum Engineer
 Name Company Title

Subscribed and sworn before me this 23

I hereby swear or affirm that the information given above is true and correct.

day of April, 1948
R. Smith
 Notary Public

Name Robert L. Henderson
 Position Field Supt.
 Representing Stanolind Oil and Gas Co.
 Company or Operator

My commission expires 2-23-50

Address Box F; Hobbs, New Mexico

Remarks:

APPROVED

Date APR 26 1948

W. A. Gas Inspector
 Name
W. A. Gas Inspector
 Title