

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 31, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Co. E. H. Byers NW/3 Well No. 11 in the

Company or Operator NE/4 of the NW/4 of Sec. 3 T. 19-S, R. 38-E, N. M. P. M.,  
Hobbs Field, Lea County.

March 5 - 24, 1948

The dates of this work were as follows:

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on March 4 19 48

and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was killed and the hole was deepened 19' from 4174 to 4193'. The 8-5/8" casing was tested satisfactorily with 1000 psi pressure. The 8-5/8" was perforated at 3260 with 4 shots and 2375 sacks of cement were placed behind the 8-5/8" casing. A 5-1/2" liner was cemented from 4193' to 3878' with 75 sacks of cement. A new string of 5-1/2" casing was set from 3878' to the surface. The liner was perforated from 4040' to 4048; 4115-4155; and 4165-4193' with 6 shots per foot. 2" tubing was run in with a hookwell packer and an Otis side door choke. The well was swabbed in and produced 222 BOPD through a 14/64" choke with a GOR of 675.

Witnessed by R. J. Sullivan Stanolind Oil & Gas Co. Petroleum Engineer

Subscribed and sworn before me this 1st day of April, 19 48

[Signature] Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position Field Supt.

Representing Stanolind Oil and Gas Co.

Company or Operator

Address Box F, Hobbs, New Mexico

My commission expires 2-23-50

Remarks:

APPROVED

APR 1 1948

[Signature]

Name

Title