

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | <input checked="" type="checkbox"/> | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Hobbs, N.M.

March 4, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Co. Byers NW/3 Well No. 11 in NW/4
Company or Operator Lease
of Sec. 3, T. 19-S, R. 38-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth of this well is 4174'. The oil string consists of 4003' of 8-5/8" casing and 4156' of 2 1/2" tubing is in the well. We propose to kill the well and pull the tubing. The well will then be deepened approximately 19' and a Gamma-Ray Neutron survey will be run. The 8-5/8" casing will be tested and squeeze cemented as necessary. A 5 1/2" liner will be set from TD to approximately 3850 and cemented with approximately 100 sacks of cement. A new string of 5 1/2" casing run in from the surface to the top of the liner and a packer will be placed at the bottom of the casing string to pack off between the 5 1/2" and 8-5/8". The liner will be perforated opposite the pay and the well will be acidized as necessary. 2" tubing will be run in with a production packer set at approximately 4000' and sweet oil will be placed in the annulus between the tubing and the 5 1/2" casing.

MAR 8 1948

Approved _____, 19____
except as follows:

STANOLIND OIL & GAS COMPANY

Company or Operator

By Ralph L. HendricksonPosition FIELD SUPT.

Send communications regarding well to

Name RALPH L. HENDRICKSONAddress BOX F: HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION,

By R. L. HendricksonTitle Oil & Gas Inspector