

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 4072, Odessa, Texas 79760

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
36

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3617' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 9-8-87 and pull injection tubing and packer. Tag PBTD at 4225' and dump 1500# of 20/40 sand at 4100'. Run 2-7/8" notched collar and 2-3/8 tubing and clean out to 4136'. Pump 25 sacks Class C cement and tag top of cement at 4131'. Pump 1-1/2 sacks cement and top of cement at 4117'. Run cement retainer and set at 4003'. Cement squeeze perforations at 4100' to 4110' with 100 sacks Class C. Run bit and drill out retainer and cement and clean out sand to 4220'. Run injection packer and tubing. Pump packer fluid and set packer at 4003'. Pressure test casing and packer to 500 psi for 30 minutes and test OK. RD and MOSU 9-11-87 and return to injection.

IPWO: 800 BWIPD at 400 psi
IAWO: 630 BWIPD at 650 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 9-21-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 22 1987
HOBBS OFFICE