

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 36
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E	10. Field and Pool, or Mineral Hobbs (GSA)
15. Elevation (Show whether DF, RT, GK, etc.) 3617' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPROBLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALL OR ALTER CASING ☐	OTHER ☐ convert to injection	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows:

Move in service unit. Pull rods, pump and tubing. Plug back from 4227' to 4140' with 20/40 mesh sand. Tag top of sand and cap with 10' of calseal. New PBD should be 4130'. Run in with packer and set at 4000'. Establish injection rate and pull. Run in with cement retainer and set at 3995'. Pump 100 sacks class C neat followed by 100 sacks class C cement with 4#/sack tuff-plug. Tail-in with 100 sacks class C neat. Reverse out excess. Perf 3900'-3901' with 4 SPF. Run in with packer and set at 3800'. Establish injection rate. Run in with cement and pull out of hole. Drill out retainer and cement to 3950'. Pressure test to 1000 psi and calseal and sand to 4227'. Run in with packer and set at 4115'. Pump 1000 gals 15% NE HCL with 1 gal corrosion inhibitor/1000 gals acid.

- Pump 1000 gals 15% NE HCL.
- Pump 300 lbs. graded rock salt and 100 lbs. of 100 mesh salt in 300 gals of 30# gelled brine.
- Pump 500 gals of 15% NE HCL.
- Flush to perfs with 40 bbls FW.

Release packer and pull. Run in with injection packer and plastic coated tubing to surface. Set 0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signature: <u>Peter J. Sena</u>	TITLE: <u>Assist. Admin. Analyst</u>
DATE: <u>10-21-83</u>	DATE: <u>OCT 25 1983</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

OCT 24 1983

O.C.D.
HOBBS OFFICE