

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 36
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or adjacent Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3617' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-26-82. Pulled rods and pump. Installed blowout preventer. Tagged TD at 4227' and pulled tubing. Ran pump, rods, and tubing. Tubing landed at 3999'. Ran base temp. survey 4227'-3900'. Set a packer at 3999'. Acidized with 5400 gal 20% HCL and 450 gal Nalco Visco 1176 in 3 equal stages with 300# rock salt and 300# Benzol acid flakes in 300 gal. 30# gelled brine water as block on two stages. Flushed with 23 bbl brine water. Ran temp. treatment survey 4227'-3900'. Pumped 150# rock salt and 150# Benzol acid flakes in 300 gal 30# gelled brine water. Acidized with 1350 gal 20% HCL and 150 gal Nalco Visco 1176'. Flushed with 23 bbl brine water. Ran temp. treatment survey 4227'-3900'. Acidized with 2000 gal 20% HCL and 200 gal Nalco Visco 1176 in 2 equal stages with 200# rock salt and 200# Benzol acid flakes in 400 gal 30# gelled brine water as block. Flushed with 23 bbl brine water. Ran temp. treatment survey 4227'-3900'. Ran rods. pump, and tubing. Moved out service unit 3-30-82. Pump tested for 120 hrs. and pumped 204 BO, 1176 BW, and 251 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 4-19-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE APR 22 1982
CONDITIONS OF APPROVAL, IF ANY: