

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION 3. Address of Operator BOX 68, HOBBS, N. M. 88240 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3617' D.F.</u>	NAME CHANGED: FROM <u>PAN AMERICAN PETR. CORP.</u> TO: <u>ADCO PRODUCTION CO.</u> EFFECTIVE: <u>2-1-71</u> 7. Unit Agreement Name 8. Farm or Lease Name <u>BYERS "A"</u> 9. Well No. <u>26</u> 10. Field and Pool, or Wildcat <u>HOBBS (GSA)</u> 12. County <u>LEA</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In an effort to increase productivity of well,
acidized perforations 4120'-4195' w/ 3000 gal 28%.
Evaluated and restored to production.

Prod - pmp 47 BO x 32 BW 124 hours. GOR 1672.
After - pmp 71 BO x 52 BW 24 hours. GOR 1937.

OC - 4-5-68
Comp - 4-22-68

TD - 4202'
PBD - 4197'
5 1/2" (CSA) (LINE) 3977'-4202'.
TIED INTO SURFACE.

PERFS: 4120-61, 4174-95 x 6 ISPF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE 4-23-68

2 - NMOCC-N

APPROVED BY [Signature]
1 - SUSP
1 - RRY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____