

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

MAY 6 1948

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 4, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Stanolind Oil & Gas Co. E. H. Byers NW/3 Well No. 26 in the \_\_\_\_\_  
 Company or Operator Lease  
SE 1/4 of NW 1/4 of Sec. 3, T. 19-S, R. 38-E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: 4-9-48; 4-26-48

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on 3-31 1948  
 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The 7" casing on this well was perforated at 3000' and 1827 sacks of cement were placed behind the casing to the surface. A 5 1/2" flush joint liner was placed from total depth to 3978' and cemented with 50 sacks of cement. A string of 5 1/2" casing was run from the surface to the top of the liner. The liner was perforated from 4120-4161 and from 4174-4195 with 6 shots per foot. The perforations were washed with 500 gallons of acid. The well flowed 197 BOPD through a 16/64" choke with a GOR of 1598.

Witnessed by K. W. Hulatt Stanolind Oil & Gas Co. Farm Boss  
 Name Company Title

Subscribed and sworn before me this 4th

I hereby swear or affirm that the information given above is true and correct.

day of May, 1948Name Robert L. HennrichsonPosition Field Supt.Representing Stanolind Oil & Gas Co.  
Company or OperatorMy commission expires 2-23-50Address Box F; Hobbs, New Mexico

Remarks:

APPROVED

Date MAY 6 1948

Robert L. Hennrichson  
 Name  
 OIL & GAS INSPECTOR  
 Title