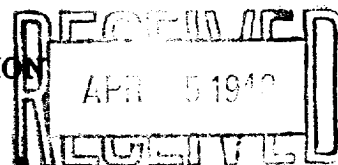


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

March 31, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Co. H. H. Byers NW/3 Well No. 26 in SE/4 of NW/4
Company or Operator Lease
of Sec. 5, T. 19-S, R. 30-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth on this well is 4202'. The oil string consists of 4111' of 7" casing. 4199' of tubing (2-1/2") is in the well. We propose to kill the well and pull the tubing, test the 7" casing and cement behind the 7" from a depth of approximately 3200' to the surface. A 5" liner will be set from 4202' to 4050' and cemented with approximately 75 sacks of cement. A new string of 3" casing will be run from the surface to the top of the liner. A gamma ray neutron survey will be made and the liner will be perforated opposite the pay. A new string of tubing will be run with a hookwall packer set between the top of the perforations and the top of the liner. Sweet oil will be placed between the 5" casing and the 2" tubing. The well will be acidized as is necessary.

Approved APR 5 1948, 19____
except as follows:

Stanolind Oil and Gas Company

Company or Operator

By R. C. HendersonPosition Field Supt.

Send communications regarding well to

Name _____

Address _____

OIL CONSERVATION COMMISSION

By R. C. HendersonTitle OIL & GAS INSPECTOR