

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ WELL ☐ GAS WELL ☐ OTHER: Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. Location of Well
WIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
ME West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name
South Hobbs (GSA) Unit

9. Well No.

35

10. Field and Pool, or Whichever

Hobbs GSA

15. Elevation (Show whether DF, RT, GK, etc.)

3613' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
ORABLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Cmt Squeeze and Stimulate ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-2-85 and POH w/ inj equip. RIH w/ Workstring and plugged back to 4075 w/ SN and 5' calseal. RIH w/ cmt ret and SA 3940'. Pumped 35 sx class "c" neat, 35 sx "c" w/ add, and 35 sx "c" neat cmt. Squeezed to 1300 psi. Rev out 60 sx cmt. POH. RIH w/ 4 3/4" bit and tagged cmt ret at 3938'. DO to 4228'. Circ clean and POH. Pres tested squeeze to 1000 psi-OK. POH. RIH w/ 5 1/2" PPI pkr but would not set. RIH w/ csg scraper to 4200' and POH. RIH w/ PPI pkr and acidized perts 4200'-4150', 4143'-4132', 4112'-4107' and 4100'-4089' in 2' intervals w/ 50 gal 15% NE HCL / interval. Flushed and set pkr at 4080'. Acidized w/ 2000 gal 15% NE HCL acid. Rel pkr and POH w/ tbg and pkr. RIH w/ 5 1/2" plastic

OTS NMCO-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Administrative Analyst

DATE 19 July 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUL 23 1985

COPIES OF APPROVAL, IF ANY:

Coated pkr, coated tbg, and coated SN. Set pkr at 3846'. Loaded tbg and tested to 500 psi for 15 min - OK. MOSW 7-15-85 and Commenced injection. Finaled W.D. 7-18-85.

FPWO: 1024 BWIPD at 200 psi

IPWO: 1840 BWIPD on Vac

RECEIVED

JUL 22 1985

OLD
HOURS OFFICE