

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>35</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-5</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3613' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-squeeze leaking San Andres Zone I perfs with cement and stimulate Zone II & III perfs with acid per the following:
MISU and POH with packer and tubing. Plug back with sand and cap with 5' Cal Seal to 4080'. RIH with cement retainer and set at $\pm$ 3925'. Run tubing and sting into retainer. Establish injection rate and pressure. Squeeze leaking perforations with 35 SX Class C Neat, 35 SX Class C with 4#/SX Tuf-Plug, and tail-in with 35 SX Class C Neat. Pull out of retainer and reverse out any cement in tubing. POH and WOC. RIH with bit and drill out retainer and cement to $\pm$ 4075'. Pressure test squeeze. Re-squeeze if necessary. Cleanout to PBTD of 4228' and POH. RIH with Pin Point Injection Packer, Fluid plug, collar (cover) O+5-NMCCD, 1-JR Barnett, HCU Rm 21.156, 1-E.J. Nash, HCU Rm 4.206, 1-CMH, 1-P. Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>6/10/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	TITLE	DATE <u>JUN 12 1985</u>
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

locator, and workstring. RIH with RFC valve on sandline. Break down the following perforations 4200'-4150', 4143'-32', 4112'-4107', 4100-4089' in 2' intervals using 50 BBLs of 15% NE HCL with additives per 2' interval. Flush acid out of tubing with 18 BBLs of clean water. Retrieve RFC and fluid plug. Pullup and set packer at $\pm$ 4080' and pump 2,000 gals. 15% NE HCL. Overflush acid into formation. Release packer & PDH. RIH with original injection packer and coated tubing. Set packer at 3858' and load backside with packer fluid. Pressure test and return to injection.

RECEIVED

JUN 11 1985

NOV 11 1985