

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

10. Indicate Type of Lease
State ☐ Fee ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 35
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3613' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER acidize and perform mechanical integrity test ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to determine the mechanical integrity of the production casing and acid stimulate to increase injectivity as follows: MISU and put pressure recorder on production casing. Load prod. csg and pressure up to 300 psi. Shut-in and record the casing pressure for 30 min. If casing does not hold a supplemental brief will be issued. If csg holds release pkr and pOH with inj. pkr. and tbq. RIH with pin-point inj pkr w/collar locator and tbq. Lower tool to 4205' and set pkr. Pump 12 bbls of 15% NE HCl and flush with 16 bbls fresh water. Drop retrievable fluid plug and RFC valve. Break down the following perforated intervals 4150'-4204', 4132'-43', 4107'-12' with 50 gals/ft. treating 1' at a time in each interval with 15% NE HCl w/add. Flush any remaining acid into top interval to be treated. Pull pkr up 3' and reset (4104'). Retrieve RFC valve and fluid plug. Overflush with 35 bbls fresh water. POH with pkr and work string. RIH with coated pkr and coated tbq. Set pkr at approximately 3900'. Load backside with inhibited fluid. Return well to injection at 1500 BHPD and 175 psi.

0+5 NMOCD, H 1-J. R. Barnett, Hou 1-F. J. Nash-Hou 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 6/28/84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JUN 29 1984
CONDITIONS OF APPROVAL, IF ANY: