

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 35
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Annual Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3613' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-6-83 and shut in with tubing on vacuum. Nipple up blow out preventer and released seal assembly. Pulled tubing and seal assembly. Ran 2" packer picker with 2.688 Grapple, Stinger with 4-1/2" washover shoe. Ran 4-3/4" Kut Rite, 3' long, and 6 3-1/2" drill collars with 115 joints 2-3/8" tubing. Run in hole to 3930' from surface. Tag packer and cut over permanent packer. Pull tubing, shoe, packer retriever and packer recovered. Rig up wireline and run in hole with sand bailer. Tag junk at 3808' and push to 4210'. Sand bailer dumped and filled to 4196'. Pull out of hole and shut in overnight. Ran 4-3/4" bit with 6 3-1/2" drill collars and tubing. Tag sand at 4196', and clean out to 4239'. Pulled tubing. Drill collars and plugged back with sand at 4239'-4115'. Shut in overnight. Plugged back with sand and cap with cal seal to 4073'. Ran cement retainer and tubing. Cement retainer set at 3978'. Cement squeeze and pump 50 sacks class C neat. Pump 92 sacks class C with 5#/Sack Kolite and air 2 BPM. Max tubing pressure 3500 PSI and max squeezing pressure 2900 PSI. Reverse out 55 sack cement. Pulled tubing and setting tool and shut in overnight. Ran 4-3/4" bit with 6 3-1/2" drill collars and tubing. Tag cement at 3975'. Drill out cement retainer and cement to 3995'. Pull out of hole for bit, trip in hole and wait on cement. Shut in overnight. Drill out cement to 3995'-4073' and pressure test perfs 4010'-4070' at 1500 PSI for 15 min. OK. Drill out cement to 4073' to 4117'. Pull out of hole and ran notched collar tubing. Clean out sand at 4117'-4228'. Ran tubing and tagged plug back total depth 4228'. Pulled tubing and notched collar. Perf 4089'-100', 4107'-112', 4160'-67', 4170'-74', 4182'-420' 0+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peter J. Sena TITLE Assist. Admin. Analyst DATE 6-6-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JUN 8 1983

CONDITIONS OF APPROVAL, IF ANY:

with 4 shots/foot. Ran packer, tubing and shut-in overnight. Ran tubing and packer set at 408'. Acidized with 5200 gals 15% acid and additives. Air 2 BPM with max pressure 1000 PSI, and min pressure vacuum. Flush with 70 BW. Released packer, pulled tubing and packer. Ran packer with 2-3/8" tubing and displaced. Packer fluid level and packer set at 3858'. Pressure test packer to 500 PSI OK. Moved out service unit 3-15-83. Commenced injection at 2470 BWPD, with tubing pressure vacuum and casing pressure 0 PSI. Continued injection with 51,485 BW, tubing pressure-vacuum, casing pressure 0 PSI in 408 hours. Last 24 hours injected 2405 BW, tubing pressure-vacuum, casing pressure 0 PSI. Ran tracer survey 4-5-83. Returned to injection and workover finalized.

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JUN 7 1983
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