

#### OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON DEEPENING WELL	
REPORT ON PULLING OR OTHERWISE ALTERING CASING	1
REPORT ON REPAIRING WELL	┼
NIPORT ON AGED TREAMENT	† <u>x</u>
	REPORT ON PULLING OR OTHERWISE ALTERING CASING

Methes. New Mexico March 25, 1954 PLACE

TITLE

Mr. E. H. Vella State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind 011 & Gas Company Drors Well No. 294 in the COMPANY OR OPERATOR LEASE IN 1/4 ....., R. 🗱 🖁 \_\_\_\_, N. M. P. M.,

Liebs Oil Field, \_\_\_\_\_ Les\_\_\_\_County. The dates of this work were as follows: All treatment on Narch IS, ISS

Notice of intention to do the work was (Internet) submitted on Form SG. ICE. on

Tehrnery 2., , 19.34., and approval of the proposed plan was (XMARMER) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallous Sef commercial Hydrochleric said solution on March Ifth. The well was shut in and laft shut in for forty eight hours, until March I4th, when it was evolved in. The well was then allowed to flow at its proration allowable until the official proration tost which was made on Narth A6th. The potential before acid treatment was IN48 barrels of all with I,Ico, 000 subis foot of gas. After said treatment the potential is 2000 berrals of oil with 6,000,000 estimated suble fort of gas, an increase of 297%. Open flow that through tubing on proration that was 2002 barrels, which placed on tubing-coming curve gave the well a new potential of 3700 haurels for even flow.



Subscribed and sworn to before me this	I hereby swear or affirm that the information given above is true and correct. Name Position <b>Production Former</b> Representing <b>Stanoling 011 &amp; Geo Company</b> COMPANY OR OPERATOR.		
My commission expires Outplot 17th, 1984	Address		
Remarks:	MÁR S O 1934 APPROVED AS O. K.		

NAME



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