

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07590
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	48
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3607' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR (SHUT IN)
2. Name of Operator	OCCIDENTAL PERMIAN LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter J : 1980 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 3 Township 19S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TEMPORARY ABANDON WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. POH w/Injection equipment. Baker Lok-Set @4066'.
2. 4.5" liner from 3773' to 4250'.
3. RIH w/4.5" CIBP and set @4060'. Top perf @4202'.
4. Circ csg w/pkr fluid.
5. Test csg to 560 psi for 30 min and chart for the NMOC.
6. RDPU. Clean Location.

This Approval of Temporary Abandonment Expires 8/8/07

Well is T&A'd. 07/18/2002
Rig Up Date: 07/15/2002
Rig Down Date: 07/18/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Robert Gilbert	TITLE	SR. ENGR. TECH	DATE	08/03/2002
TYPE OR PRINT NAME	Robert Gilbert	TELEPHONE NO.	505/397-8206		

(This space for State Use)

APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	ORIGINAL SIGNED BY GARY W. VAIL	AUG 09 2002
	OC FIELD REPRESENTATIVE II/STAFF MANAGER	

