Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07590

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
South Hobbs (GSA) Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Amoco Production Company

8. Well No.
48

3. Address of Operator
P. O. Box 3092, Houston, TX 77253

9. Pool name or Wildcat
Hobbs Grayburg - San Andres

4. Well Location
Unit Letter J : 3300 Feet From The North Line and 2310 Feet From The East Line

Section 3 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3619' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Locate and repair casing leak ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RUSU - 4/23/92. REL INJ PKR. RBP SA 3822'. LOCATE 7" CSG LEAK BETWEEN 267-277'. RBP SA 910' X PKR SA 910' X PKR SA 223'. SPOT 2-1/2 BBLS 15% ACD (213'-277') X RESET PKR 192'. TEST TBG IN HOLE - OK. PSA 278' X TST 750 PSI X LOST 550 PSI. REL PKR. RBP SA 519' X PSA 280' X DUMP 2 SX SN ON TOP RBP X SPOT 3 BBL 15% ACD X PSA 174' X PMP 5 BBL ACD THRU LEAK 275' X 1.6 GAL/MIN. PERF 277-278' X 4 SPF X 1-11/16" CSG PUNCHER. PMP 100 SX CLASS "C" CMT X 2% CACL X CIRC 52 SX CMT X DISP CMT TO 200 FT IN 7" CSG X 500 W X WOC. TAG CMT 176'. DO CMT FROM 176'-295'. TEST OK. INJ PKR SA 4066'. TEST OK.

RD X MOSU - 5/5/92. RET TO INJ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/22/92

TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 713/ 596-7686

(This space for State Use)

APPROVED BY SIGNED BY RAY SMITH TITLE DISTRICT II DATE JUN 02'92

CONDITIONS OF APPROVAL, IF ANY:

16 Cu ft