

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

48

10. Field and Pool, or Wildcat

Hobbs GSA

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER J 3300 FEET FROM THE North LINE AND 2310 FEET FROM
East 3 LINE, SECTION 19-S RANGE 38-E TOWNSHIP

15. Elevation (Show whether DF, RT, GR, etc.)

3619' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU and pull tubing and packer. Run PPIP and tubing but unable to set packer. Pull tubing and packer and left 4 slip segments off packer in hole. Run PPIP and tubing with packer set at 4023. Pump 3200 gallons of 20% HCL and additives from 4234-4202 at 2 ft spacing and 100 gallons /foot of perfs. Pull tubing and PPIP. Run injection packer and tubing and set packer at 4064. MOSU 6-30-87 and return to injection.

IPWO: 495 BWIPD at 132 PSI.

IAWO: 775 BWIPD at 140 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sr. Admin. Analyst
O. M. Mitchell

DATE 7-2-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE JUL 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 8 1961
OCD
MOBBS OFFICE

NOT TO BE USED FOR OFFICIAL PURPOSES
EXCEPT BY AUTHORITY