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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>48</u>
4. Location of Well UNIT LETTER <u>J</u> <u>3300</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3619' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Convert to injection</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference Order No. AMX-137. Propose to convert to injection as follows:
MISU and POH with ESP. RIH with cement retainer and set at 4000'. Squeeze with 100 SX of class C Neat followed by 50 SX class C w/4#/SX Tuff Plug. POH and WOC. Drill out cement to 4250'. RIH with a 4 1/2", 10.5#, J-55, ST&C, liner from 4250'-3770'. Cement the liner with 70 SX class A Self Stress I. POH and WOC. Dress off the top of the liner at 3770'. Clean out liner to 4240'. Run a cased hole gamma-ray neutron log w/collar locator from TD-3500'. Based on results of this log, the well will be perforated and stimulated as necessary to establish injection into the GSA formation.

0+5 NMOC-D-H 1-JRB 1-FJN 1-CMH 1-Arco 1-shell 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Administrative Analyst (SG)</u>	DATE <u>11/5/85</u>
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ORIGINAL SIGNED BY JERRY GILTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE NOV 6 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 5 - 1985
O.C.D.
HOBBS OFFICE